

Proposal Concerning Modifications to LIPA’s Tariff for Electric Service

Requested Action:

The Long Island Power Authority (“LIPA” or “Authority”) staff (“Staff”) proposes to modify LIPA’s Tariff for Electric Service (the “Tariff”), effective January 1, 2025, to implement rate adjustments as determined through LIPA’s annual budget process. The resulting rate adjustments will increase the annual aggregate delivery revenues of LIPA by an amount not to exceed two and one-half percent and will be effectuated through a *pro rata* increase to all Service Classifications.

Additionally, Staff proposes to close legacy commercial time-of-use Rates 282¹ and 288² to currently enrolled participants on January 1, 2026, and transition current participants to more modern time-of-use rates with shorter peak periods, creating more opportunities for customers to save money.

Background:

Annual Budget and Rate Process. Pursuant to LIPA’s annual budget process, a proposed budget is published on the LIPA website each year in November, the publication of which is followed shortly thereafter by budget workshops with LIPA’s Board of Trustees (the “Board”) and public comment hearings held in Nassau and Suffolk counties, leading to the Board’s consideration of the annual budget for the coming year at its December meeting. The proposed budget reflects the programs and initiatives necessary to meet the objectives set forth by the Board in its Board Policies³ for clean, reliable, and affordable electric service for customers, which are reviewed and approved by the Board at meetings throughout the year. The proposed budget also reflects proposals made by PSEG Long Island in its July 1, 2024, Annual Update to the Utility 2.0 Long Range Plan & Energy Efficiency, Beneficial Electrification and Demand Response Plan, as may be adjusted by LIPA following New York Department of Public Service (“DPS”) Staff review and recommendations.

Authority to Set Electric Rates. LIPA was created by the New York State Legislature pursuant to the Long Island Power Authority Act, Title 1-A of Article 5 (§ 1020 *et seq.*) of the New York Public Authorities Law, as amended, including as amended by certain provisions of the LIPA Reform Act.⁴ LIPA is empowered under its enabling statute to set rates for electric service in its service area. Under the LIPA Reform Act, LIPA and PSEG Long Island are required to submit a proposed rate increase for DPS review if it would increase the rates and charges by an amount that would increase LIPA’s annual revenues by more than two and one-half percent of the prior year’s total annual revenues. This proposal does not trigger that requirement.

Closure of Legacy Commercial Time-of-Use Rates 282 and 288. The complete closure of legacy commercial time-of-use Rates 282 and 288 to currently enrolled participants will be consistent with the Authority’s goal of simplifying rate choices for customers. Rates 282 and 288

¹ Rate 282: Commercial, Large, Voluntary, Multiple Periods (see [Commercial Rate Booklet](#))

² Rate 288: Commercial, Small, Voluntary, Multiple Periods (see [Commercial Rate Booklet](#))

³ LIPA’s Board Policies are available at <https://www.lipower.org/purpose>.

⁴ 2013 New York State Session Laws, Chapter 173.

have already been closed to new and transferring customers and Staff proposes to completely close these rates effective January 1, 2026. Customers currently on legacy Rates 282 and 288 will be transitioned to more modern time-of-use rates with shorter peak periods, creating more opportunities for participating customers to save money. Specifically, Rate 288 will transition to Rate 292,⁵ and Rate 282 will transition to Rate 294,⁶ unless customers elect a different option prior to the transition. Legacy residential time-of-use rates (181, 182, 184, and 188)⁷ have also been phased out in favor of the more modern Time-of-Day Rate (194/195)⁸ and will completely close on December 31, 2024, pursuant to a Tariff change previously approved by the Board on December 16, 2020.

Proposal:

Annual Budget and Rate Update. Staff proposes to modify the Tariff to implement rate adjustments as determined through LIPA’s annual budget process. Consistent with LIPA’s annual budget process, a proposed budget will be published in November 2024 on the LIPA website, in advance of the budget workshop for LIPA’s Board, which will be held on November 14, and public comment hearings, which will be held in Suffolk County and in Nassau County on or about November 14. The resulting rate adjustments will increase the annual aggregate delivery revenues of LIPA by an amount not to exceed two and one-half percent and will be effectuated through a *pro rata* increase to all Service Classifications.

Closure of Legacy Commercial Time-of-Use Rates 282 and 288. The complete closure of legacy commercial time-of-use Rates 282 and 288 to currently enrolled customers will be consistent with the Authority’s goal of simplifying rate choices for customers. Rates 282 and 288 have already been closed to new and transferring customers and Staff proposes to completely close these rates effective January 1, 2026. Customers currently on legacy Rates 282 and 288 will be transitioned to more modern time-of-use rates with shorter peak periods, creating more opportunities for participating customers to save money. Specifically, Rate 288 will transition to Rate 292,⁹ and Rate 282 will transition to Rate 294,¹⁰ unless customers elect a different option prior to the transition. Legacy residential time-of-use rates (181, 182, 184, and 188)¹¹ have also been phased out in favor of the more modern Time-of-Day Rate (194/195).¹² and will completely close on December 31, 2024.

Financial Impacts:

Annual Budget and Rate Update. The proposed 2025 budget will be developed by LIPA and PSEG Long Island pursuant to LIPA’s annual budget process, and subject to review by the DPS staff, public comment, and approval by the Board. The budget and resulting rate adjustments will

⁵ Rate 292: Commercial, Small, Time of Use, 4 Hour Peak (see [Commercial Rate Booklet](#))

⁶ Rate 294: Commercial, Large, Time of Use, 4 Hour Peak (see [Commercial Rate Booklet](#))

⁷ Rates 181, 182, 184, 188: Residential, Voluntary, Multiple Periods (see [Residential Rate Booklet](#))

⁸ Rates 194, 195: Residential, Time-of-Day (see [Residential Rate Booklet](#))

⁹ Rate 292: Commercial, Small, Time of Use, 4 Hour Peak (see [Commercial Rate Booklet](#))

¹⁰ Rate 294: Commercial, Large, Time of Use, 4 Hour Peak (see [Commercial Rate Booklet](#))

¹¹ Rates 181, 182, 184, 188: Residential, Voluntary, Multiple Periods (see [Residential Rate Booklet](#))

¹² Rates 194, 195: Residential, Time-of-Day (see [Residential Rate Booklet](#))

increase annual aggregate delivery revenues of LIPA by an amount not to exceed two and one-half percent.

Closure of Legacy Commercial Time-of-Use Rates 282 and 288. This Tariff proposal will not have a material financial impact on the Authority or customers.

Affected Tariff Leaves: 184, 185, 190, 191, 195, 196C, 196D, 197, 200, 201, 205, 211, 212, 213, 213A, 226, 227, 238, 241, 244, 245, 248, 262, 263, 264.

Summary of Proposed Changes:

Staff proposes to implement rate adjustments as determined through LIPA's annual budget process. Additionally, Staff proposes to completely close legacy commercial time-of-use Rates 282 and 288, effective January 1, 2026.

VIII. SERVICE CLASSIFICATIONS: (continued):

A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, 194, 195, 480, 481, 580)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

<u>Rate Code 194 Service</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$ 0.5100	\$ 0.5100
Energy Charge per kWh		
Peak Hours	\$ 0.2025	\$ 0.1722
Off-Peak Hours	\$ 0.0999	\$ 0.0848

Periods:

Peak Hours: 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays

Off-Peak Hours: 7:00 PM – 3:00 PM Monday through Friday, and all hours on Saturday, Sunday and Federal Holidays

<u>Rate Code 195 Service</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$ 0.5100	\$ 0.5100
Energy Charge per kWh		
Peak Hours	\$ 0.2722	\$ 0.2229
Off-Peak Hours	\$ 0.1268	\$ 0.0848
Super Off-Peak Hours	\$ 0.0413	\$ 0.0411

Periods:

Peak Hours: 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays

Off-Peak Hours: 6:00 AM – 3:00 PM and 7:00 PM – 10:00 PM Monday through Friday, and 6:00 AM – 10:00 PM on Saturday, Sunday and Federal Holidays

Super Off-Peak: 10:00 PM – 6:00 AM all days

<u>Rate Code 180 Service</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$ 0.5100	\$ 0.5100
Energy Charge per kWh per month		
First 250 kWh @	\$ 0.0972	\$ 0.0972
Over 250 kWh @	\$ 0.1232	\$ 0.0972

VIII. SERVICE CLASSIFICATIONS: (continued):

A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, 194, 195, 480, 481, 580)
Rates and Charges per Meter (continued):

<u>Rate Code 580 (Space Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$ 0.5100	\$ 0.5100
Energy Charge per kWh per month		
First 250 kWh @	\$ 0.0972	\$ 0.0972
Next 150 kWh @	\$ 0.1232	\$ 0.0972
Over 400 kWh @	\$ 0.1232	\$ 0.0534
<u>Rate Code 480, 481</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$ 0.4600	\$ 0.4600
Energy Charge per kWh per month		
12:00 midnight to 7:00 a.m. (Standard Time) or	\$ 0.0148	\$ 0.0148
10:00 p.m. to 10:00 a.m. (Standard Time)	\$ 0.0167	\$ 0.0167

VIII. SERVICE CLASSIFICATIONS: (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):
(Rate Codes: 181, 182, 184)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$ 2.2900	\$ 2.2900
<u>Rate Codes 184 – Rate 1</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$ 0.0281	\$ 0.0281
Over 125 kWh @	\$ 0.0281	\$ 0.0281
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$ 0.0916	\$ 0.0916
Over 125 kWh @	\$ 0.3398	\$ 0.0935

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):

(Rate Codes: 181, 182, 184)

Rates and Charges per Meter (continued):

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 181 - Rate 2</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$ 0.0647	\$ 0.0647
Over 125 kWh @	\$ 0.0647	\$ 0.0647
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$ 0.0647	\$ 0.0647
Over 125 kWh @	\$ 0.1650	\$ 0.1185
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 182 - Rate 3</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$ 0.0650	\$ 0.0650
Over 125 kWh @	\$ 0.0650	\$ 0.0411
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$ 0.0650	\$ 0.0650
Over 125 kWh @	\$ 0.1663	\$ 0.0413

* See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):
(Rate Code: 188)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$ 0.5100	\$ 0.5100
<u>Rate Codes 188</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
Daylight Savings Time* 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
	\$ 0.0646	\$ 0.0410
Daylight Savings Time* 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
	\$ 0.4238	\$ 0.1158

* See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, The Merchant Function Charge, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

Each Customer's bill may be adjusted for the following additional charges:

- i) Customer Benefit Contribution Charge as identified in Section VII.L
- ii) Visual Benefit Assessment as identified in Section VII.G
- iii) Undergrounding Charge as identified in Section III.D

3. Minimum Charge

The Minimum Charge is the Service Charge plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

C.1 SERVICE CLASSIFICATION NO. 1-VTOU

Voluntary Residential Service with Time of Use Rates (continued):
(Rate Code: 190, 191, 192, 193)

6. Rates & Charges Per Meter:

a) Schedule of Rates:

The Rates for this service code are set below:

Rate Code 190

Service Charge per Day: ~~\$ 0.5100~~ per day

Energy Charge per kWh	<u>Summer Season</u>	<u>Winter Season</u>	<u>Shoulder Season</u>
Peak	\$ 0.2464	\$ 0.2030	\$ 0.1551
Off-Peak	\$ 0.1057	\$ 0.1057	\$ 0.1057
Super Off-Peak	\$ 0.0634	\$ 0.0634	\$ 0.0634

Periods:

Peak: 4:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays

Off-Peak: 6:00 AM – 4:00 PM and 7:00 PM – 10:00 PM Monday through Friday,
and 6:00 AM – 10:00 PM on Saturday, Sunday and Federal Holidays

Super Off-Peak: 10:00 PM – 6:00 AM all days

Rate Code 191

Service Charge per Day: ~~\$ 0.5100~~ per day

Energy Charge per kWh	<u>Summer Season</u>	<u>Winter Season</u>	<u>Shoulder Season</u>
Peak	\$ 0.2123	\$ 0.1701	\$ 0.1340
Off-Peak	\$ 0.1057	\$ 0.1057	\$ 0.1057
Super Off-Peak	\$ 0.0634	\$ 0.0634	\$ 0.0634

Periods:

Peak: 4:00 PM – 8:00 PM Monday through Friday excluding Federal Holidays

Off-Peak: 7:00 AM – 4:00 PM and 8:00 PM – 11:00 PM Monday through Friday,
and 7:00 AM – 11:00 PM on Saturday, Sunday and Federal Holidays

Super Off-Peak: 11:00 PM – 7:00 AM all days

VIII. SERVICE CLASSIFICATIONS (continued):

C.1 SERVICE CLASSIFICATION NO. 1-VTOU

Voluntary Residential Service with Time of Use Rates (continued):

(Rate Code: 190, 191, 192, 193)

Rates & Charges Per Meter (continued):

Rate Code 192

Service Charge per Day: ~~\$ 0.5100~~-per day

Energy Charge per kWh	<u>Summer Season</u>	<u>Winter Season</u>	<u>Shoulder Season</u>
Peak	—\$ 0.2135	—\$ 0.1801	—\$ 0.1441
Off-Peak	—\$ 0.1057	—\$ 0.1057	—\$ 0.1057
Super Off-Peak	—\$ 0.0634	—\$ 0.0634	—\$ 0.0634

Periods:

Peak: 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays

Off-Peak: 6:00 AM – 3:00 PM and 7:00 PM – 10:00 PM Monday through Friday,
and 6:00 AM – 10:00 PM on Saturday, Sunday and Federal Holidays

Super Off-Peak: 10:00 PM – 6:00 AM all days

Rate Code 193

Service Charge per Day: ~~\$ 0.5100~~-per day

Energy Charge per kWh	<u>Summer Season</u>	<u>Winter/Shoulder Season</u>
Daytime	—\$ 0.1314	—\$ 0.1072
Nighttime	—\$ 0.0634	—\$ 0.0634

Periods:

Daytime: 6:00 AM – 11:00 PM all days

Nighttime: 11:00 PM – 6:00 AM all days

VIII. SERVICE CLASSIFICATIONS (continued):

**D. SERVICE CLASSIFICATION NO. 2 - General Service - Small:
(Rate Code: 280)**

1. Who Is Eligible

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

Traffic Signals, caution signals and operating control equipment for all such signals are not eligible for service under this Service Classification.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service are set forth below.

<u>Rate Code 280</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$ 0.5100	\$ 0.5100
Energy Charge per kWh	\$ 0.1350	\$ 0.1083

VIII. SERVICE CLASSIFICATIONS (continued):**E. SERVICE CLASSIFICATION NO. 2-VMRP****Voluntary Small General Service With Multiple Rate Periods:**
(Rate Code: 288, 292)1. Who Is Eligible

- a) Customers who will use the service on a voluntary basis as an alternative to Service Classification 2, for any purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 10.b. below.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Maintenance Service, of choosing to pay the rates and charges associated with a different Service Classification.
- c) For Rate Code 292, customers must have Advanced Metering Infrastructure (AMI) installed to qualify.
- d) Customers who are not eligible for: Voluntary Small General Service with Multiple Rate Periods (2-VMRP):
 - (1) Effective January 1, 2019, Rate Code 288 is no longer available to new or transferring customers. Customers may request Rate Code 292.
 - (2) A customer is not eligible to return to Rate Code 292 for a period of 12 months from its date of exit from Rate Code 292.
 - (3) Effective January 1, 2026, Rate Code 288 is no longer available to customers. Customers participating in this rate code as of December 31, 2025 will be transferred to Rate Code 292 unless they request another rate code at least 30 days before that date.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240 or 277/480 volts, single or three phase; network system 120/208 or 277/480 single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

3. Seasons (for Rate Code 292)

Summer Season: June 1 through September 30 inclusive

Winter Season: December 1 through March 31 inclusive

Shoulder Season: April 1 through May 31 inclusive and October 1 through November 30 inclusive.

4. Periods

The rates will have multiple time periods in each day. The time periods within the schedule of rates for each rate code.

5. Power Supply Charges (for Rate Code 292):

- a) The Power Supply Charge will vary for each period.
- b) The Authority will publish the rates as part of the Statement of Power Supply Charge. The Statement will be available at the Authority's business offices.

VIII. SERVICE CLASSIFICATIONS (continued):

E. SERVICE CLASSIFICATION NO. 2-VMRP

Voluntary Small General Service With Multiple Rate Periods: (continued)
(Rate Code: 288, 292)

6. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below

<u>Rate Code 288</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$ 0.5100	\$ 0.5100
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$ 0.0715	<u>Period 2</u> \$ 0.0459
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$ 0.4605	<u>Period 4</u> \$ 0.1270

Rate Code 292

Service Charge per day ~~\$ 0.5100~~

<u>Energy Charge per kWh</u>	<u>Summer Season</u>	<u>Winter Season</u>	<u>Shoulder Season</u>
Peak	—\$ 0.2334	—\$ 0.1883	—\$ 0.1322
Off-Peak	—\$ 0.1180	—\$ 0.1180	—\$ 0.1180
Super Off-Peak	—\$ 0.0708	—\$ 0.0708	—\$ 0.0708

Periods:

Peak: 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays

Off-Peak: 6:00 AM – 3:00 PM and 7:00 PM – 11:00 PM Monday through Friday,
and 6:00 AM – 11:00 PM on Saturday, Sunday and Federal Holidays

Super Off-Peak: 11:00 PM – 6:00 AM all days

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

Each Customer's bill may be adjusted for the following additional charges:

- i) Customer Benefit Contribution Charge as identified in Section VII.L
- ii) Visual Benefit Assessment as identified in Section VII.G
- iii) Undergrounding Charge as identified in Section III.D

VIII. SERVICE CLASSIFICATIONS (continued):

**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

Secondary Service

<u>Rate Code 281</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$ 2.67	\$ 2.67
Demand Charge per kW of demand	\$ 20.30	\$ 18.62
Energy Charge per kWh	\$ 0.0343	\$ 0.0134

Primary Service

<u>Rate Code 281</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$ 2.67	\$ 2.67
Demand Charge per kW of demand	\$ 18.95	\$ 17.31
Energy Charge per kWh	\$ 0.0337	\$ 0.0128
Demand Charge per KVAR of Reactive Demand	\$ 0.270	\$ 0.270

b) Rate Code 283 - Seasonal

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods:**
(Rate Codes: 282 and 294)1. Who Is Eligible

Customers who will use the service for purposes other than Residential, when:

- a) For monthly-billed Customers, electric usage has been greater than 2,000 kWh in each of two (2) consecutive monthly billing periods, or
- b) For bimonthly-billed Customers, electric usage has been greater than 4,000 kWh in two (2) consecutive bimonthly billing periods, or
- c) It is estimated by the Authority that the Applicant's demand is 7 kW or more, or
- d) A Customer, as described in a. through c. above, that has the option under Service Classification No. 12 – Back-up and Supplemental Service, can choose to pay the rates and charges associated with a different Service Classification.
- e) This Service is optional to S.C. Nos. 2-L.
- f) Effective January 1, 2023, rates 282 will no longer be available to new or transferring customers. Customers may request Service Classification No. 2L or rate 294.
- g) Effective January 1, 2023, rates M282 will no longer be available to customers. Customers may request Service Classification No. 2L or rate 294.
- h) Rate Code 294 customers must have Advanced Metering Infrastructure (AMI) installed to qualify.
- i) A customer is not eligible to return to Rate Code 294 for a period of 12 months from its date of exit from Rate Code 294.
- j) Effective January 1, 2026, Rate Code 282 is no longer available to customers. Customers participating in this rate code as of December 31, 2025 will be transferred to Rate Code 294 unless they request another rate code at least 30 days before that date.

4. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.
- c) Radial primary service at approximately 2,400/4,160, 7,620/13,200, 23,000 or 33,000 volts, three phase, depending on the size and characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282 and 294)

5. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for this service code are set forth below.

Rate Code 282-(Secondary)*

Service Charge per day ~~\$ 2.67~~

	<u>Rate Periods**</u>		
	1	2	3
	<u>Off-Peak</u> all year 11 p.m. to 7 a.m.	<u>On-Peak*</u> June - Sept. weekdays 12 noon to 8 p.m.	<u>Intermediate</u> all other hours
Demand Charge per kW Total of 3 Rate Periods	none	\$ 68.26	\$ 5.85
Energy Charge per kWh Total of 3 Rate Periods	\$ 0.0037	\$ 0.0295	\$ 0.0247
Minimum Demand Charge per Meter per kW per Rate Period	none	\$ 55.58	\$ 6.74

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):

F. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):

(Rate Codes: 282 and 294)

Rates and Charges per Meter per Month (continued):

Rate Code 282-(Primary)

Service Charge per day ~~\$ 2.67~~

Rate Periods**

	1	2	3
	<u>Off-Peak</u> all year 11 p.m. to 7 a.m.	<u>On-Peak*</u> June - Sept. weekdays 12 noon to 8 p.m.	<u>Intermediate</u> all other hours
Demand Charge per kW Total of 3 Rate Periods	none	\$ 64.87	\$ 5.60
Energy Charge per kWh Total of 3 Rate Periods	\$ 0.0034	\$ 0.0266	\$ 0.0223
Demand Charge per KVAR of Reactive Demand Total of 3 Rate Periods	none	\$ 0.270	\$ 0.270
Minimum Demand Charge per Meter per kW per Rate Period	none	\$ 52.91	\$ 6.44

**See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

6. Minimum Charge - All Rate Codes

The monthly Minimum Charge is the Service Charge, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

VII. SERVICE CLASSIFICATIONS (continued):

F. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282, 294)

Rate Code 294

Service Charge per day ~~\$ 2.67~~

<u>Energy Charge per kWh</u>	<u>Summer Season</u>	<u>Winter Season</u>	<u>Shoulder Season</u>
Peak	\$ 0.0528	\$ 0.0225	\$ 0.0219
Off-Peak	\$ 0.0343	\$ 0.0134	\$ 0.0134
Super Off-Peak	\$ 0.0206	\$ 0.0080	\$ 0.0080

<u>Demand Charge per kW</u>	<u>Summer Season</u>	<u>Winter Season</u>	<u>Shoulder Season</u>
Peak	\$ 15.63	\$ 12.86	\$ 12.86
Off-Peak	\$ 7.40	\$ 6.85	\$ 6.85

Periods:

Peak: 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays

Off-Peak: 6:00 AM – 3:00 PM and 7:00 PM – 11:00 PM Monday through Friday,
and 6:00 AM – 11:00 PM on Saturday, Sunday and Federal Holidays

Super Off-Peak: 11:00 PM – 6:00 AM all days

Summer Season: June 1 through September 30 inclusive

Winter Season: December 1 through March 31 inclusive

Shoulder Season: April 1 through May 31 inclusive and October 1 through November 30 inclusive.

4. Power Supply Charges (for Rate Code 294):

- a) The Power Supply Charge will vary for each period.
- b) The Authority will publish the rates as part of the Statement of Power Supply Charge. The Statement will be available at the Authority’s business offices.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Character of Service (continued):

- a) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
 - b) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
 - c) The Transmission Rate will apply to Customers served at 69,000 volts or higher.
2. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for the service code are set forth below.

<u>Rate Code 285</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$ 3.50	\$ 4.75	\$ 4.75
	<u>Rate Periods**</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
	Off-Peak all year midnight to 7 a.m.	On-Peak * June-Sept. except Sundays 10 a.m. to 10 p.m.	Intermediate all other hours
 <u>Demand Charge per kW</u>			
Secondary	none	\$ 37.03	\$ 8.80
Primary	none	\$ 30.65	\$ 7.52
Transmission	none	\$ 25.33	\$ 6.17
 <u>Energy Charge per kWh</u>			
Secondary	\$ 0.0065	\$ 0.0447	\$ 0.0284
Primary	\$ 0.0037	\$ 0.0388	\$ 0.0248
Transmission	\$ 0.0037	\$ 0.0363	\$ 0.0231
 <u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$ 33.50	\$ 9.21
Primary	none	\$ 28.76	\$ 8.13
Transmission	none	\$ 23.79	\$ 6.68

*For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No.99.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Rates and Charges per Meter per Month (continued):

<u>Rate Code 284</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$ 3.50	\$ 4.75	\$ 4.75
	<u>Rate Periods**</u>		
	1	2	3
	Off-Peak all year	On-Peak * June - Sept weekdays	Intermediate all other hours
	11 p.m. to 7 a.m.	12 noon to 8 p.m.	
 <u>Demand Charge per kW</u>			
Secondary	none	\$ 72.87	\$ 7.30
Primary	none	\$ 61.03	\$ 6.10
Transmission	none	\$ 45.62	\$ 4.55
 <u>Energy Charge per kWh</u>			
Secondary	\$ 0.0001	\$ 0.0381	\$ 0.0245
Primary	\$ 0.0001	\$ 0.0272	\$ 0.0045
Transmission	\$ 0.0001	\$ 0.0255	\$ 0.0043
 <u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$ 54.99	\$ 7.25
Primary	none	\$ 49.57	\$ 6.68
Transmission	none	\$ 36.88	\$ 5.06

* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5**
Traffic Signal Lighting (continued):
(Rate Code: 980)1. Definition of Control Mechanism for Billing Purposes:

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

2. Rates and Chargesa) Rates per Signal Face of Light per Month

~~\$ 9.73~~ per control mechanism per month.

~~\$ 2.88~~ per incandescent signal face per month.

~~\$ 3.96~~ per LED signal face per month

b) Adjustment to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

3. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

4. Term of Service

a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.

b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.

c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

VIII. SERVICE CLASSIFICATIONS (continued):

J. SERVICE CLASSIFICATION NO. 7

Outdoor Area Lighting:
(Rate Code: 780)

1. Who Is Eligible

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

3. Rates and Charges

a) Rates per Mercury Vapor Facility per Month

Type Luminaire	Approximate Lumens	Total Watts	Monthly Rates
Area Light*	7,000	200	\$ 17.94
Area Light*	21,000	455	\$ 25.46
Flood Light*	21,000	455	\$ 27.78
Flood Light*	52,000	1,100	\$ 58.30

b) Rates per Incandescent Facility per Month

Type Luminaire	Approximate Lumens	Total Watts	Monthly Rates
Flood Light*	100 c.p.	92	\$ 7.34
Flood Light*	250 c.p.	189	\$ 12.52

* These luminaires are no longer available for new installations or unit replacements.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. FICATIONS (continued):

M. SERVICE CLASSIFICATION NO. 7A

Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Light Emitting Diode):

(Rate Codes: 781, 782)

1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- d) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- e) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- f) Provided to high pressure sodium (HPS), metal halide (MH) and light emitting diode (LED) facilities.

3. Rates and Charges

a) Rates per Lighting Facility per Month

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
HPS*	Area Light	6,400	108	\$ 26.12
HPS*	Flood Light	27,500	309	\$ 32.02
HPS*	Flood Light	50,000	476	\$ 42.56
MH*	Flood Light	36,000	453	\$ 43.29
MH*	Flood Light	110,000	1,093	\$ 47.16
HPS**	Full Cut-off	4,000	63	\$ 35.47
HPS**	Full Cut-off	6,300	91	\$ 35.59
HPS	Full Cut-off	9,500	128	\$ 36.08

VIII. SERVICE CLASSIFICATIONS (continued):

M. SERVICE CLASSIFICATION NO. 7A

Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Lighting Emitting Diode) (continued):

(Rate Codes: 781, 782)

Rates and Charges (continued):

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
HPS**	Full Cut-off	28,500	305	\$ 40.44
HPS**	Full Cut-off	50,000	455	\$ 52.11
MH**	Full Cut-off	20,500	288	\$ 40.65
MH**	Full Cut-off	36,000	455	\$ 52.11
LED***	Full Cut-off	19,270	150	\$ 40.44
LED***	Full Cut-off	29,100	250	\$ 52.11
LED	Full Cut-off	19,850	130	\$ 40.44
LED	Full Cut-off	30,300	210	\$ 52.11

*Commencing October 1, 2003, not available for new installations or replacements.

** Effective January 1, 2019 these luminaires are no longer available for new installations or unit replacements. Effective January 1, 2022, bulbs and photocells replacements for these luminaires will also no longer be available.

***Effective June 1, 2024, these luminaires are no longer available for new installations or unit replacements.

b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is ~~\$20.35~~ per span per month.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections:**
(Rate Codes: 1580, 1581)1. Who Is Eligible

- a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- b) Provided at suitable voltages chosen by the Authority.

3. Rates and Charges

- a) The Energy Charge per Lighting Facility per Month is ~~\$0.0577~~ per kWh, for the monthly kWh of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is ~~\$4.37~~ per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

4. Minimum Charge

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):
(Rate Codes: 680, 681)

1. Character of Service

- a) 60 hertz, single or three-phase alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.

2. Rates and Charges for Backup and Supplemental Service

- a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
 - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
 - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
 - (3) Customers that are eligible for net metering pursuant to § 66 – j or § 66 – l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
 - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
- b) Service Charge per Installation per Month (Rate Code 681)
 - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

Back-Up and Supplemental Service

Secondary Voltage (7 kW and less):	\$ 50.86
Secondary Voltage (Above 7 kW):	\$ 92.46
Primary Voltage:	\$ 152.59

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

Contract Demand Charge per kW per Month (Rate Code 681)

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

Back-Up and
Supplemental Service

Secondary: ~~\$ 3.85~~

Primary: ~~\$ 3.22~~

As-Used Demand Charge per kW per Month (Rate Code 681)

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

Back-Up and
Supplemental Service

Secondary: ~~\$ 3.85~~

Primary: ~~\$ 3.22~~

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

d) Energy Charges per kWh (Rate Code 681)

Energy Charges per kWh for both Back-Up and Supplemental Service

	<u>Rate Periods*</u>		
	1	2	3
	Midnight to 7 a.m. all year	June - Sept., except Sunday, 10 a.m. to 10 p.m.	All remaining hours
Secondary	\$ 0.0023	\$ 0.2810	\$ 0.0405
Primary:	\$ 0.0011	\$ 0.2724	\$ 0.0377
Transmission	\$ 0.0001	\$ 0.2604	\$ 0.0332

* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

a) Reactive Power Charge

Net Reactive Demand Charge per KVAR = \$0.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

