



PSEG Long Island Update

Operating Report – November 2024 LIPA Board of Trustees Meeting

November 13, 2024

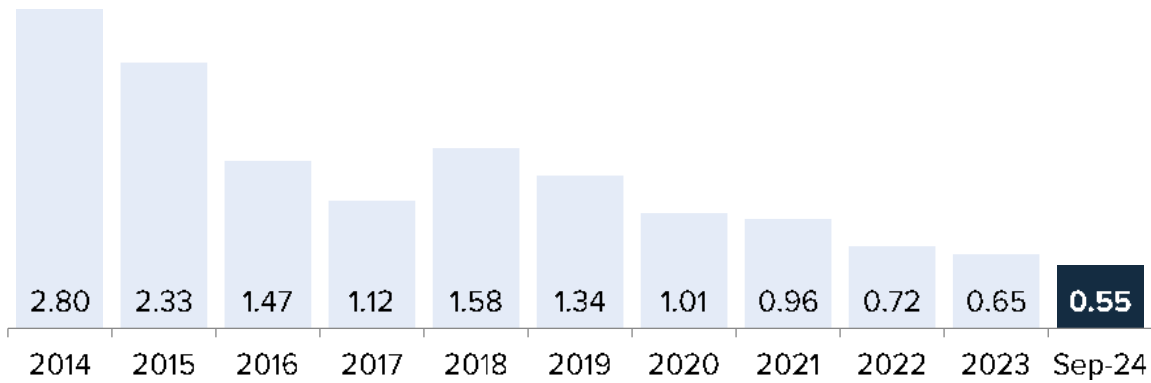
Agenda

- ↗ Operating Performance
- ↗ Time of Day Update
- ↗ System Separation Update

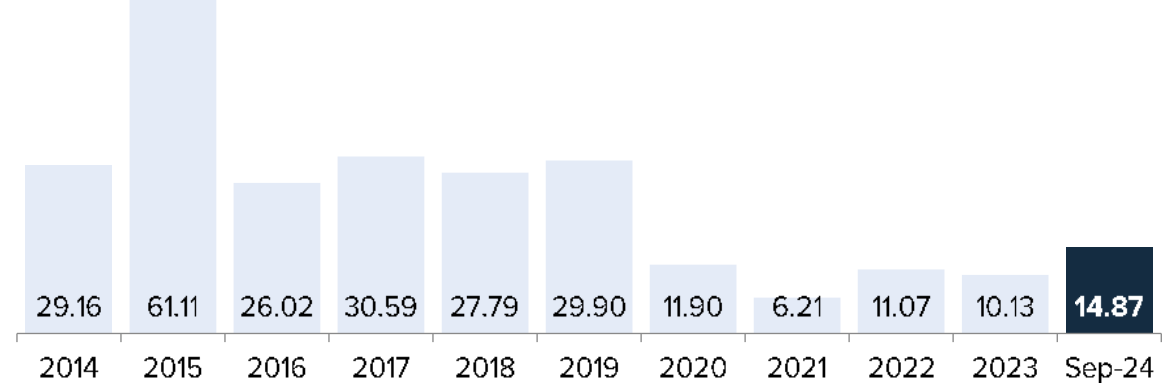
Operating Performance

Safety Performance

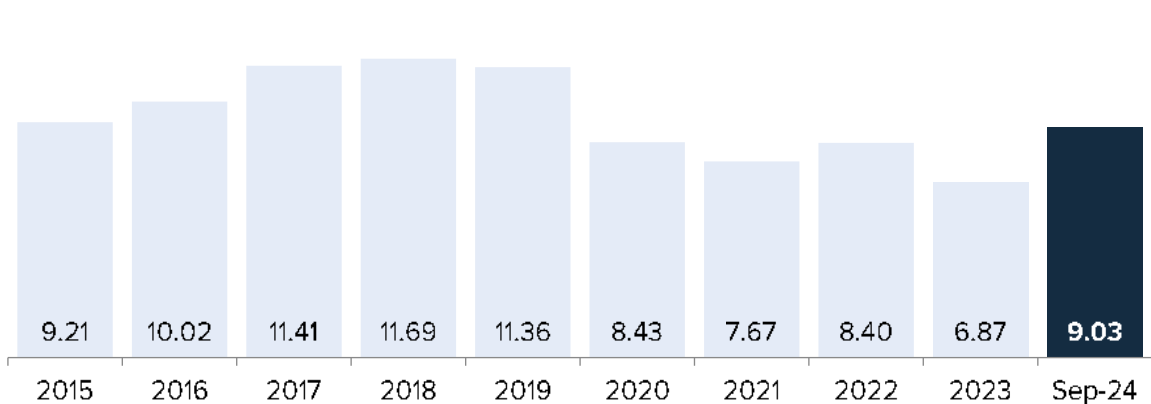
OSHA Recordable Incident Rate



OSHA Days Away Rate (Severity)



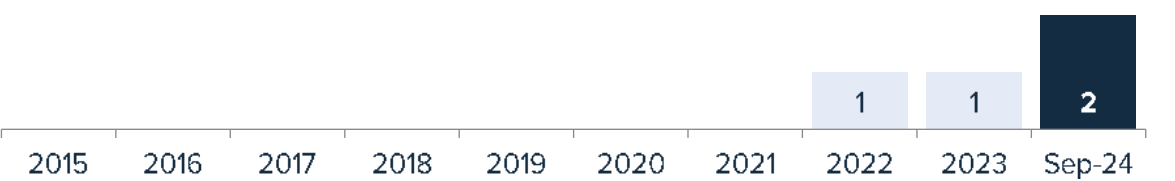
Motor Vehicle Accident Rate



Serious Injury Incident Rate



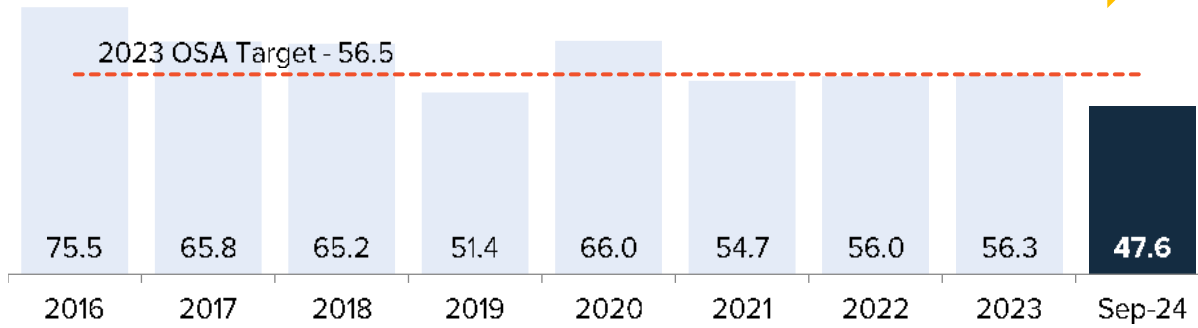
Serious Injuries - # of Incidents



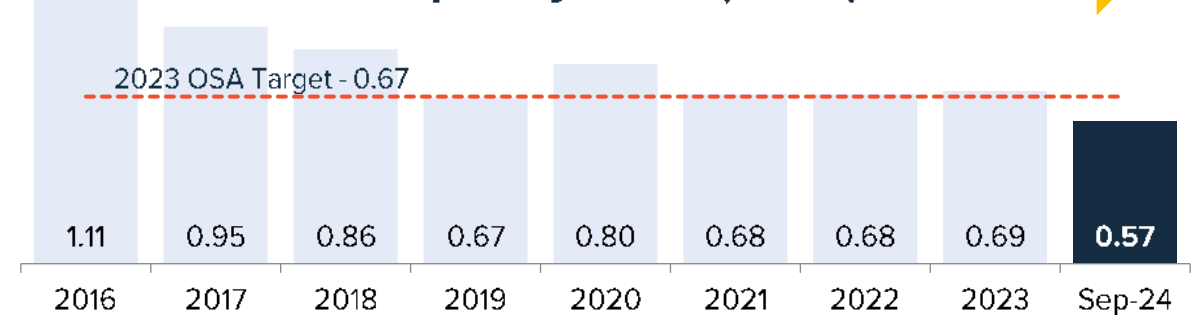
Operating Performance

Electric Reliability

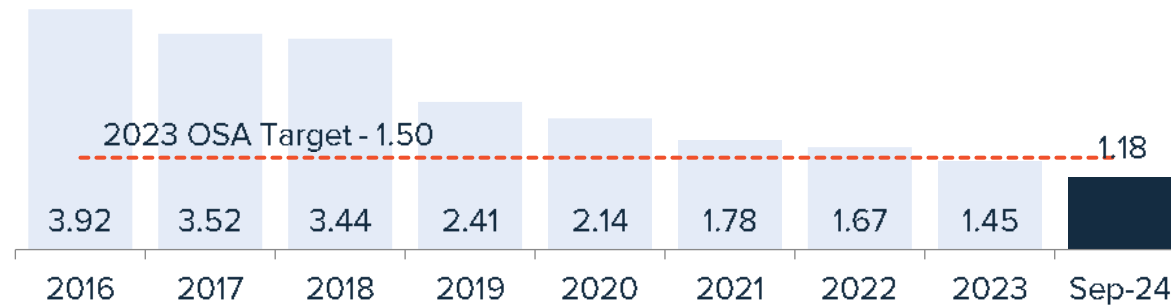
System Average Interruption Duration Index (SAIDI)



System Average Interruption Frequency Index (SAIFI)



Momentary Average Interruption Frequency Index (MAIFI)



Operating Performance

Call Center Update



80.1% **First Call Resolution**
YEAR TO DATE | 79.9%

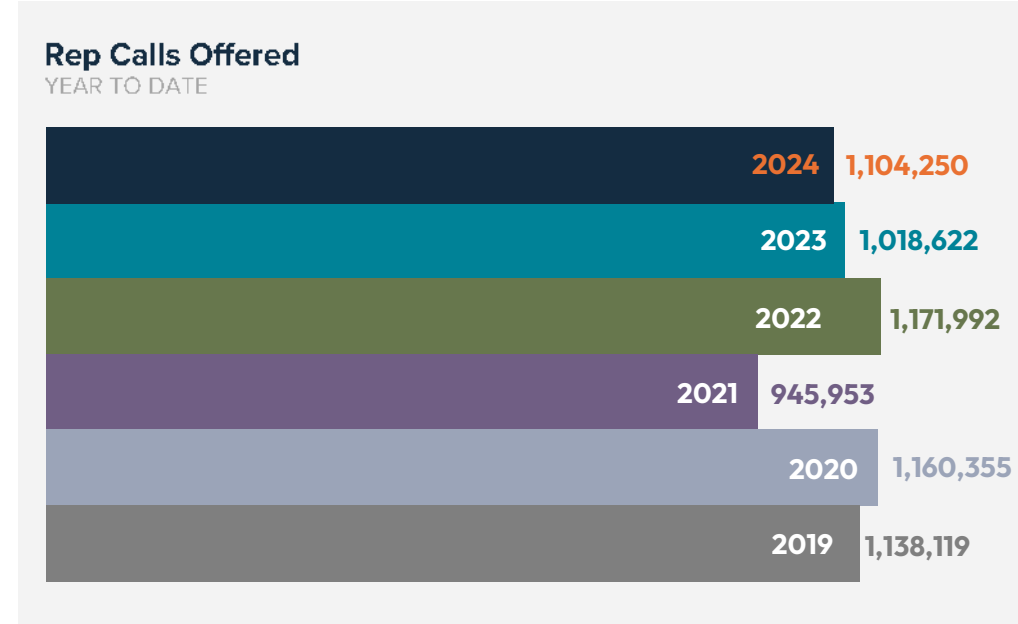
95.6% **After Call Survey**
YEAR TO DATE | 94.9%

128 **Staffing**
Contact Center Agents
29 Agents In Training

165 **Average Speed of Answer**
Average time to answer a phone call in seconds
YEAR TO DATE | 264 SECONDS

49.5% **Service Level**
Percentage of calls answered in 30 seconds
GOAL: 77% of calls answered in 30 seconds
YEAR TO DATE | 35.6%

479.4 **Average Handle Time**
Average length of time to complete a transaction
GOAL: 376 seconds
YEAR TO DATE | 472.0 seconds



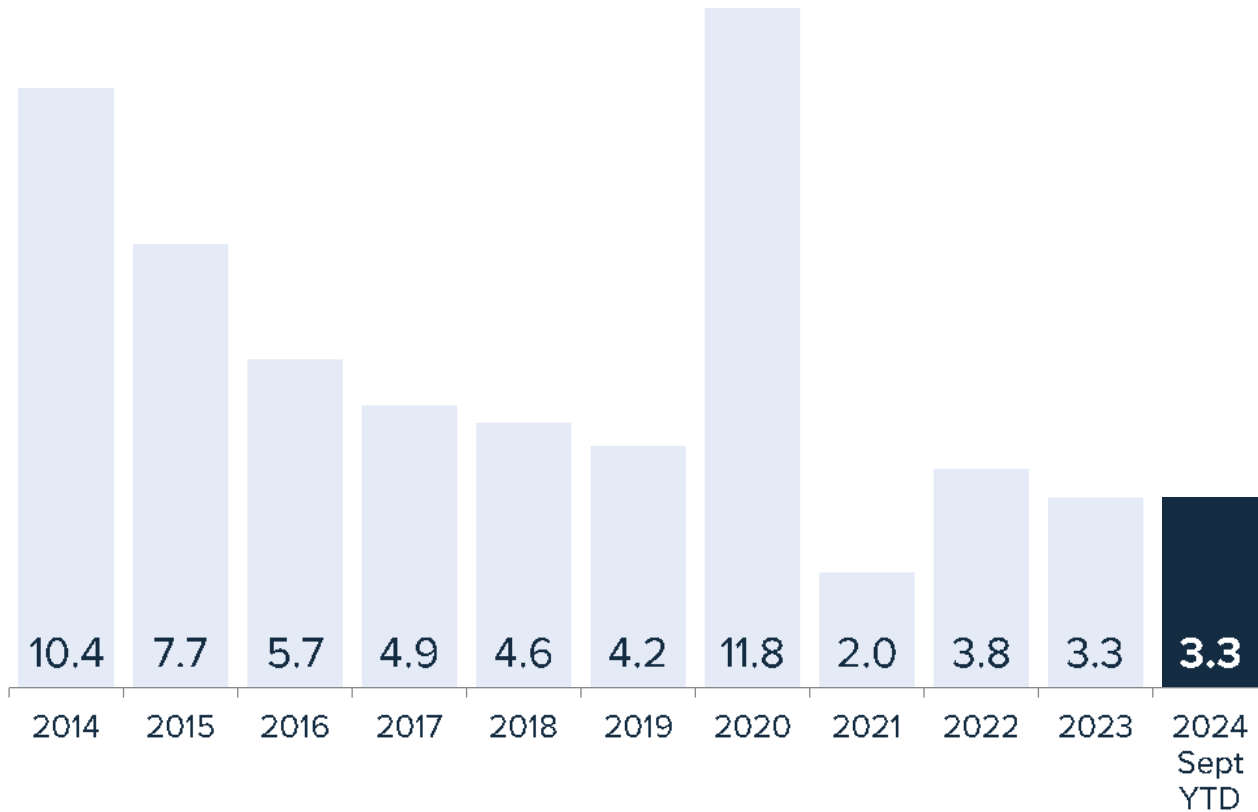
92.2% **Agent Schedule Adherence**
Compares an agent's schedule of work versus actual work completed
YEAR TO DATE | 91.4%

10.7% **Abandonment Rate**
Percentage of customers who disconnect before connecting with an agent
YEAR TO DATE | 14.4%

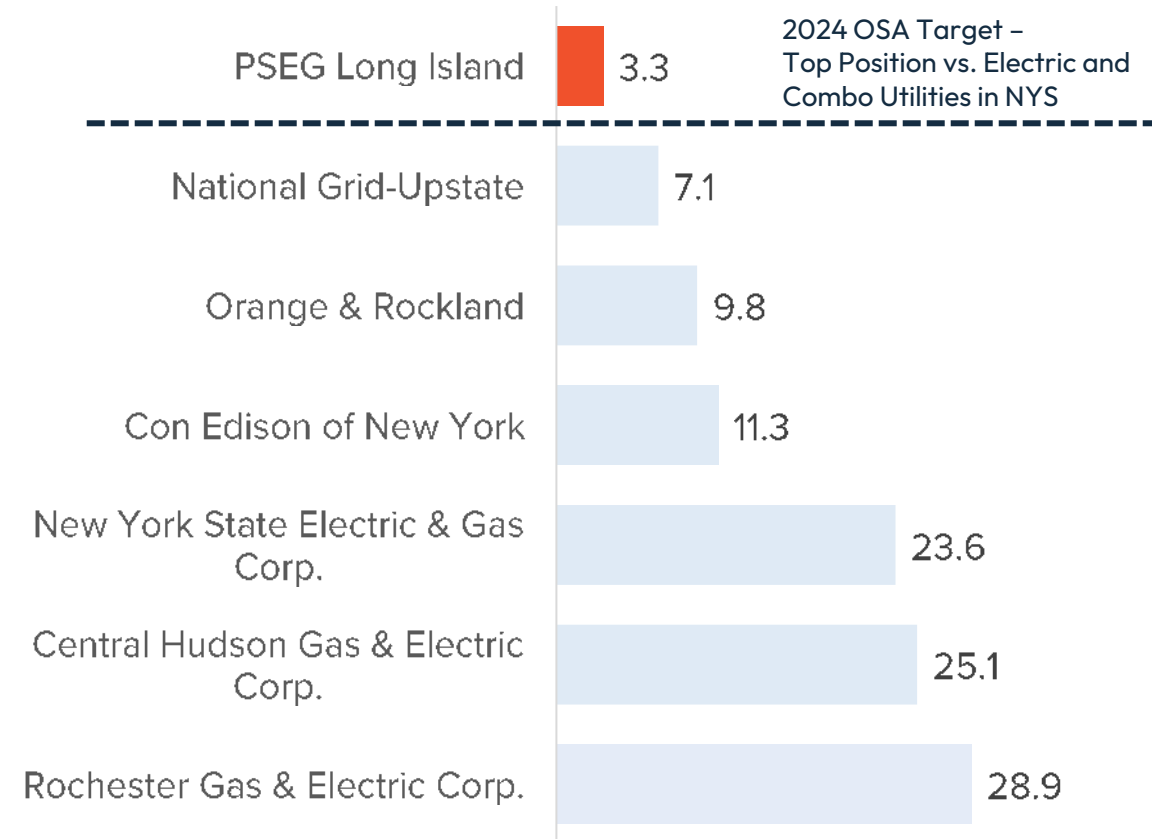
Operating Performance

Customer Complaints

Customer Complaint Rate



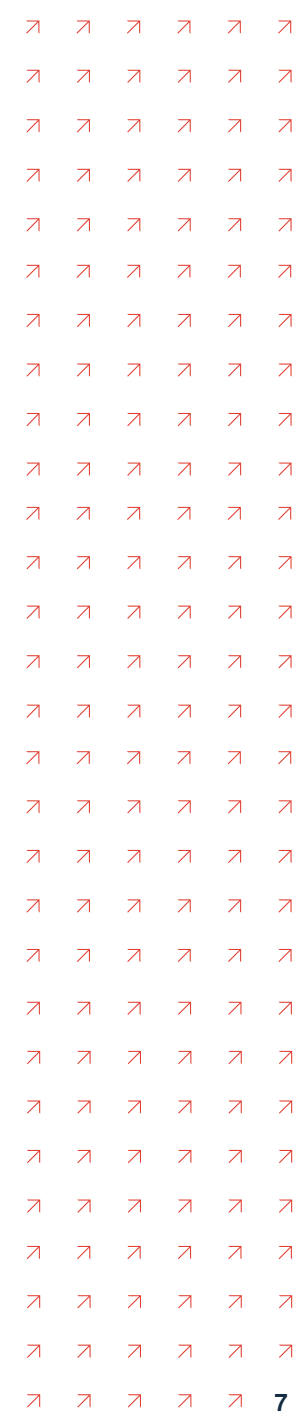
Rolling 12 Month DPS Complaint Rate per 100,000 Customers



TOD Program Progress

Customer Enrollment

	Total As of 2023	2024 Program Enrollment							Total Customers	
		Q1	Q2	July	August	September	October	November		December
	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	
Voluntary	471	2,572	3,554	667	868	695	500	500	500	10,327
Move-in		10,619	14,969	5,940	5,280	4,848	5,000	5,000	5,000	56,656
Targeted Migration Population			28,615							28,615
Total*	471	13,191	47,138	6,607	6,148	5,543	5,500	5,500	5,500	95,598



* Monthly totals do not equal the sum of the Voluntary, Move-in and Targeted Migration Population values. Program Enrollment totals also reflect variances due to customer opt-out, unenrollment and account closures.

TOD Program Progress

Customer Engagement – 80,000+ Customers Enrolled



300,000+
Communications
Sent



98.81%
Enrollment Retention
Rate



100,000+
Customer Views of the
Rate Comparison Tool



15.8% – 28.5%
Click to Open
Rate



75%
Group 1 Customers Winning
on Time-of-Day Rates



1*
Department of Public Service
Complaint



*Customer complaint was filed on 11/30/2023 regarding not being able to see a personalized rate comparison at the time of the call. Customer was informed that the comparison tool will be available after 12/13/2023. No complaints have been filed since.

TOD Program Progress

Preparing for Migrations



Customer Preparedness

- Pre-migration **Awareness, 90-day, 60-day, and 30-day** direct mail and email communications are underway for Groups 2 and 3
- Targeted **mass marketing** campaign **kicked off in September** and is continuing



Technology Preparedness

- Several system enhancements are scheduled to **launch before migrations** restart
- Additional system enhancements are being **planned for 2025**
- All previously identified **system issues have been resolved**



Employee Preparedness


- Preparing system enhancement **training and awareness communications** for customer-facing teams
- Created and distributed talking points for:
 - **Energy efficiency programs and solar** customers
 - **LMI team**
- **Refresher training** for Call Center planned ahead of migrations

TOD Program Progress

Customer Engagement – Responding to Customer Feedback

The Time-of-Day project team is capturing customer feedback via **ongoing Customer Research efforts** and iterating on project activities to address findings. As a result, the team has:

- Expanded 90-day communications with **additional FAQs**
- Updated **Guaranteed Bill Protection** language for clarity
- Enhancing self-service tools to **boost customers' confidence** in Time-of-Day decision-making



YOU CAN SAVE ON TIME-OF-DAY

We've done the math, and based on our analysis you could save on the new standard Time-of-Day Rate without changing a thing. You could save even more by making a few small tweaks, like doing your laundry or running your dishwasher after 7 PM when off-peak rates are in effect.

EV owner? Consider charging only during off-peak hours for Time-of-Day savings.

You will see the new rate on your electric account starting in January 2025. Or you can pre-enroll now at psegilny.com/timeofday.


Either way, we'll be here to support you at every step in this transition.

HOW TIME-OF-DAY WORKS

The new standard **Time-of-Day Rate** has variable prices based on when you use electricity—lower during "off-peak" hours and higher during "peak" hours. Off-peak prices are lower than what you pay on your current rate. When you have a chore that consumes a lot of electricity—like running the dishwasher, doing laundry or charging an electric vehicle—do it any time before or after the peak hours of 3 PM to 7 PM on weekdays. **That's 20 hours of potential savings every weekday plus all day savings on weekends and federal holidays.**

Guaranteed Bill Protection

See how Time-of-Day benefits you for up to one year with nothing to lose. It's our guarantee. If you don't see savings in 12 months from this new rate, we will automatically credit the difference to your account.*





Time-of-Day FAQ's

Reduce Energy Use
Weekdays between 3-7PM

Why is PSEG Long Island switching accounts to the new standard Time-of-Day Off-Peak Rate?
The goal is to provide customers with electric rates that provide new ways to save, while supporting the transition to clean energy, with a more efficient and less costly energy grid for all.

How does a Time-of-Day Rate Work?
Unlike traditional "flat" rates (like Rate 180) — where customers pay the same amount for energy during all hours, a Time-of-Day rate has different electricity prices at different times of the day. There are a few peak hours on weekdays only, with off-peak hours at all other times, including every weekend and federal holidays. During peak hours, electricity costs more because of the higher cost to generate electricity at that time. During off-peak hours, electricity costs about the same or less than the flat rate because of the lower cost to generate electricity, and those savings are passed along to customers.

Is the Time-of-Day Off-Peak Rate mandatory?
The Time-of-Day Off-Peak Rate (Rate 194) is NOT mandatory — customers can also choose a Flat Rate (Rate 180) or the Time-of-Day Super Off-Peak Rate (Rate 195) at any time, among other options.

When will I see savings on Time-of-Day?
You're more likely to notice savings over a period of at least six months, not on individual bills. That's why we encourage you try Time-of-Day for at least a year. Eligible customers can do that risk-free with our Guaranteed Bill Protection.



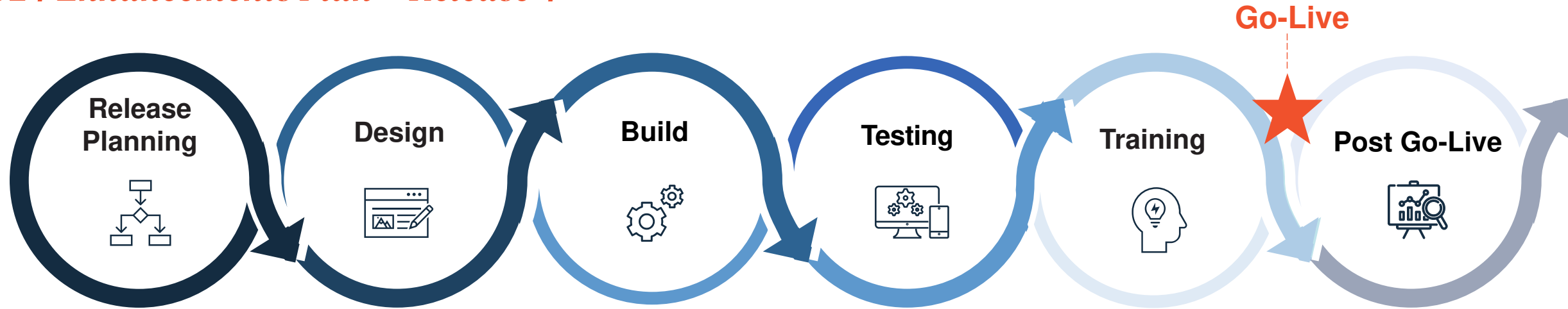
Go to psegilny.com/timeofday or scan the QR code for more information.



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TOD Program Progress

2024 Enhancements Plan – Release 4



Release 4A – Live! (as of October 31st)

- Default Move-in Functionality: Net Meter Customers
- Reporting Enhancements: GridX Dashboard Expansion

Release 4B – by year end

- Digital Self-Service Enhancements (Mobile App and MyAccount)
- Exception Management: Improving GridX Exception Tool UI

System Separation

Summary

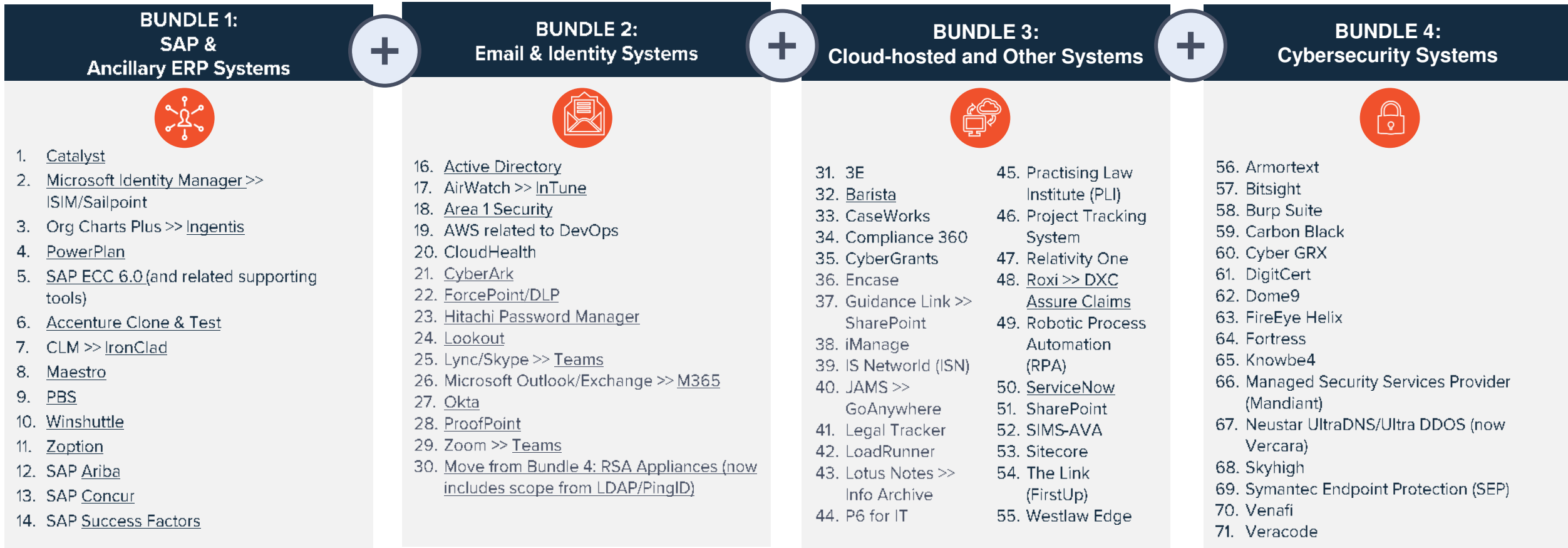
- The System Separation Program is actively in progress, with implementation efforts for 71 applications. The Program was initiated in September 2022 after approval of the preliminary plan by DPS and the LIPA BOT.
- The Program is like a merger and acquisition / divestiture and is very complex, requiring extensive analysis and planning, coordination of many vendors, internal support teams and functional business unit experts for a highly integrated portfolio of products.
- An experienced team with backgrounds in similar work is in place and is supplemented by professional services teams of System Integration partners and software providers for execution.
 - Costs are estimated at \$68M for the separation work, followed by \$28M annually for post-implementation maintenance and support.
 - The delivery schedule consists of program management and work activities for each of the systems in scope.
 - The Program Team is committed to execute the planned delivery work in a rolling manner and completing by the end of 2025.



System Separation

Scope - 71 Applications and 450+ Interfaces

Scope is divided into four bundles based on logistics, complexity and importance.



>> denotes a change from the original 2022 asset on the left to the new name on the right

Note 1: Some shifts of products between Bundles have occurred based on dependencies/relationships identified in 2023 and the need to manage the workload effectively.

Note 2: Scope of The Program is to complete the work to separate the systems and does not represent changes to how business operations functions are performed.

System Separation

Updates since the June 2024 LIPA BOT Update

- Bundle 1 - The Delivery Schedule for Bundle 1 was revised in September/October 2024:
 - Technical Readiness – February 10, 2025
 - Business Readiness – April 14, 2025
- The overall timeline was established considering the detailed project task plan, as well as the many business functions and activities that are included in this effort, for example, annual performance management and compensation planning, and financial closing.
- A significant amount of work and many key milestones have been completed, including establishing operating environments, finalizing data conversion designs, completion of several mock data conversions, and initiation of System Integration Testing.
- Bundles 2, 3 & 4
 - Work related to the 56 applications in these bundles is in progress.
 - Completed work is primarily related to software acquisition, procurement of professional services and internal staffing, and finalizing requirements for the new LI systems.
 - Planned work over the next 4-5 weeks will be to initiate multiple work streams related to creating the new LI systems.





 Thank
you



Appendix

System Separation

Bundle 1 – Risks and Issues



RISKS

- Financial Planning and Budget alignment is complex and continues to be refined.
- Resource planning and commitment for core business, testing and cutover activities continue to be refined.
- Technical solutions for several areas continue to be refined:
 - Ability of data processing tool to process 30+TB of data within a reasonable timeframe (5 days) for cutover activities.
 - The SAP configuration with the Long Island implementation of SailPoint continue to be refined.
- Business processes in a multi-system environment and technical solutions to certain issues raised continue to be refined. This is important as affiliate roles to support HR/Finance/Procurement are expected to continue post-separation. This includes key service delivery areas (including and without limitation pay, benefits, and recruitment).
- Hiring for PSEG LI IT support roles and incremental PSEG HRIS support is in progress and essential for system operation.



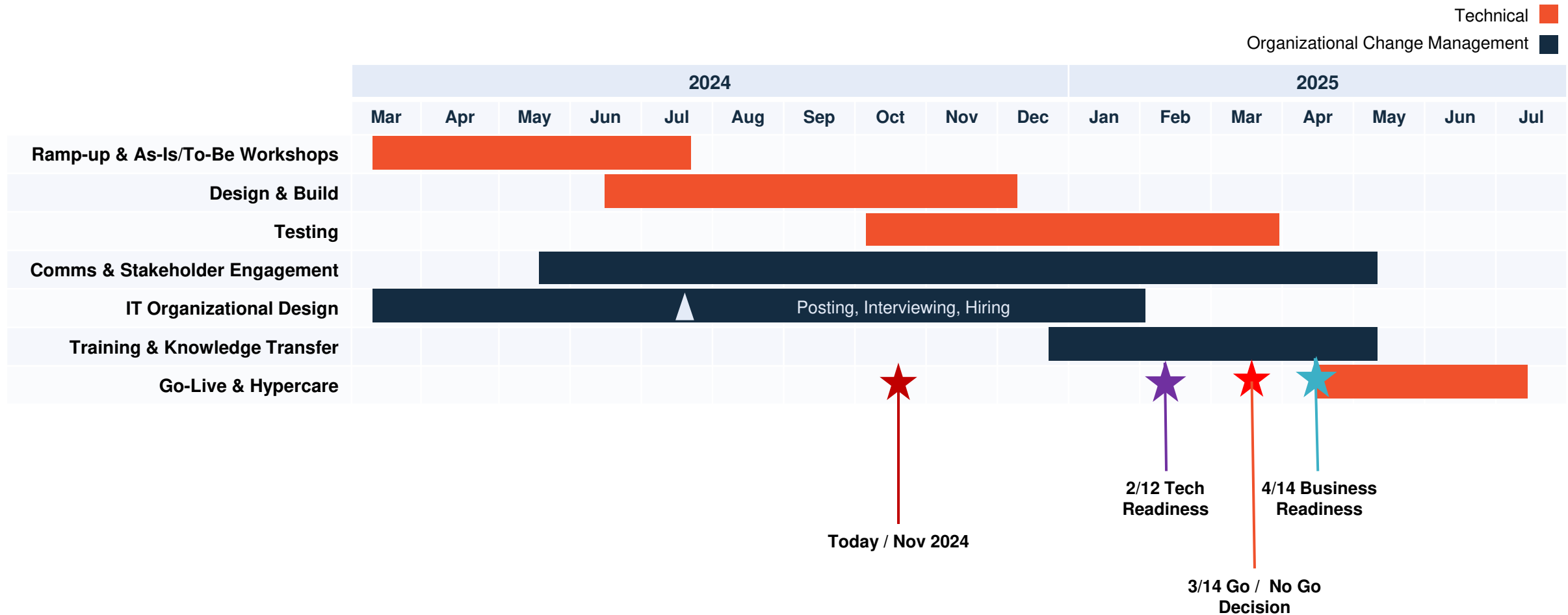
ISSUES

- Infrastructure and Network requirements are complex and have resulted in emergent needs and changes to environments. (i.e. connectivity, additional NS2 instances, increased memory & storage, etc.)
- Lack of pre-existing documentation has resulted in delays in approvals, requiring additional unplanned work to mitigate.
- Critical process during “Mock 0” failed in the final step from database corruption.
- These issues plus other estimate revisions have resulted in an approximate 12-week schedule adjustment to reset the environment and re-work predecessor activities.

System Separation

Bundle 1 High Level Schedule

This represents the current schedule as previously reviewed with internal business stakeholders.



System Separation

From the September 2024 LIPA BOT Meeting

IT-07	System Segregation	Qualitative	30%	100%	Behind Target	PSEG Long Island has completed all necessary deliverables, and LIPA has either approved them or is in the process of reviewing them. However, the initial deadlines have shifted from the second quarter to the fourth quarter. Due to these exceptions and schedule changes, the metric has fallen behind its target. Additionally, recent technical issues have cast doubt on the Q4 delivery date, making a Q1 2025 launch for Bundle 1 appear more probable.
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