

**Long Island Power Authority****Statement of Value Stack Credits (VSC)**Applicable to those Rate Codes and CustomersSubject to the Phase One Value Stack as set forth in the Tariff for Electric Service

Applicable to all metered accounts with Customer-generators subject to the Value Stack with rate codes within Service Classification Nos. 2-L, 2L-VMRP, 2-MRP or 12.

<b>Energy Component</b>		
Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone]. <a href="http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp">http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp</a>		

<b>Capacity Component</b>		
Alternative 1		\$0.006937 / kWh
Alternative 2		\$0.097273 / kWh
Alternative 3 - Undispatchage Prior (May-Apr) NYISO Capability Year Price		\$47.8673 / kW Annually
Alternative 3 - dispatchage May-2017 Monthly Market Price		\$7.3168 / kW Monthly

<b>Environmental Component</b>		\$0.02424 / kWh
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<b>Demand Reduction Value (DRV)</b>		\$109.86 / kW Annual
<b>Demand Reduction Value (LSRV)</b>		\$54.93 / kW Annual

<b>NYISO Top Ten Peak Hours and Peak Demand:</b>		
Hours	Date & Time	Company Peak Demand (MW)
Hour 1:	8/13/2016 17:00	5,413
Hour 2:	8/12/2016 17:00	5,411
Hour 3:	8/13/2016 18:00	5,383
Hour 4:	8/13/2016 16:00	5,380
Hour 5:	8/12/2016 16:00	5,368
Hour 6:	8/12/2016 18:00	5,368
Hour 7:	8/13/2016 15:00	5,346
Hour 8:	8/14/2016 16:00	5,323
Hour 9:	8/14/2016 17:00	5,311
Hour 10:	8/14/2016 18:00	5,292

Note: SC-12 customer will pay the rate of a similar size customer on SC-2.

Effective: January 1, 2018